

**BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA**

Order Instituting Rulemaking to Continue Implementation and  
Administration of California Renewables Portfolio Standard  
Program.

Rulemaking 11-05-005  
(Filed May 5, 2011)

**EDF Industrial Power Services (CA), Inc.**

**2013 Preliminary Annual 33% RPS Compliance Report**

Reporting progress towards meeting the procurement quantity requirements for California's RPS  
Program in the first compliance period (2011-2013)

**PUBLIC VERSION**

August 1, 2014

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## RPS Compliance Report: 2011 Annual Summary

2011 Annual Summary
1-Aug-14

	2011	
RPS Summary Report	MWh	% of Total Retail Sales
Total Retail Sales	0	n/a
Annual RPS Target	0	0.0%
Total RPS Eligible RECs Procured	0	0.0%
Total RPS Eligible RECs Retired for Compliance	774	0.0%

### RPS Procurement Resource Mix

	2011	
RPS Procurement	MWh	% of Total RPS Procurement
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
<i>Biopower Subtotal</i>	0	0.0%
Geothermal	0	0.0%
Small Hydro	0	0.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	0	0.0%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
<b>Total RPS Eligible Procurement</b>	<b>0</b>	

### Claimed Portfolio Content Category of RPS Procurement

	2011	
Portfolio Content Category	MWh	% of Total RPS Procurement
RECs Procured from PCC 0 Eligible Resources	0	0.0%
RECs Procured from PCC 1 Eligible Resources	0	0.0%
RECs Procured from PCC 2 Eligible Resources	0	0.0%
RECs Procured from PCC 3 Eligible Resources	0	0.0%
	0	

## RPS Compliance Report: 2012 Annual Summary

2012 Annual Summary
1-Aug-14

	2012	
RPS Summary Report	MWh	% of Total Retail Sales
Total Retail Sales	0	n/a
Annual RPS Target	0	0.0%
Total RPS Eligible RECs Procured	0	0.0%
Total RPS Eligible RECs Retired for Compliance	0	0.0%

### RPS Procurement Resource Mix

	2012	
RPS Procurement	MWh	% of Total RPS Procurement
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
<i>Biopower Subtotal</i>	0	0.0%
Geothermal	0	0.0%
Small Hydro	0	0.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	0	0.0%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
<b>Total RPS Eligible Procurement</b>	<b>0</b>	

### Claimed Portfolio Content Category of RPS Procurement

	2012	
Portfolio Content Category	MWh	% of Total RPS Procurement
RECs Procured from PCC 0 Eligible Resources	0	0.0%
RECs Procured from PCC 1 Eligible Resources	0	0.0%
RECs Procured from PCC 2 Eligible Resources	0	0.0%
RECs Procured from PCC 3 Eligible Resources	0	0.0%
	0	

## RPS Compliance Report: 2013 Annual Summary

2013 Annual Summary
1-Aug-14

	2013	
RPS Summary Report	MWh	% of Total Retail Sales
Total Retail Sales	118,307	n/a
Annual RPS Target	23,661	20.0%
Total RPS Eligible RECs Procured	24,028	20.3%
Total RPS Eligible RECs Retired for Compliance	22,903	19.4%

### RPS Procurement Resource Mix

	2013	
RPS Procurement	MWh	% of Total RPS Procurement
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
<i>Biopower Subtotal</i>	0	0.0%
Geothermal	15,872	66.1%
Small Hydro	5,156	21.5%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	3,000	12.5%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
<b>Total RPS Eligible Procurement</b>	<b>24,028</b>	

### Claimed Portfolio Content Category of RPS Procurement

	2013	
Portfolio Content Category	MWh	% of Total RPS Procurement
RECs Procured from PCC 0 Eligible Resources	0	0.0%
RECs Procured from PCC 1 Eligible Resources	12,672	52.7%
RECs Procured from PCC 2 Eligible Resources	6,200	25.8%
RECs Procured from PCC 3 Eligible Resources	5,156	21.5%
	<b>24,028</b>	

**RPS Compliance Report: 2011-2013 Compliance Period Summary**

2011-13 Compliance Period					
1-Aug-14					

RPS Summary Report	2011 MWh	2012 MWh	2013 MWh	CP TOTAL MWh	% of Total Retail Sales
Total Retail Sales	0	0	118,307	118,307	n/a
Annual RPS Targets and Compliance Period Procurement Requirement	0	0	23,661	23,661	20.0%
Total RPS Eligible RECs Procured	0	0	24,028	24,028	20.3%
Total RPS Eligible RECs Retired	774	0	22,903	23,677	20.0%

This amount represents total procurement quantity requirement

This amount represents quantity of RECs retired for this compliance period

**RPS Procurement Resource Mix**

RPS Procurement	2011 MWh	2012 MWh	2013 MWh	CP TOTAL MWh	% of Total RPS Procurement
Biomass	0	0	0	0	0.0%
Digester Gas	0	0	0	0	0.0%
Biodiesel	0	0	0	0	0.0%
Landfill Gas	0	0	0	0	0.0%
Muni Solid Waste	0	0	0	0	0.0%
Biopower Subtotal	0	0	0	0	0.0%
Geothermal	0	0	15,872	15,872	66.1%
Small Hydro	0	0	5,156	5,156	21.5%
Conduit Hydro	0	0	0	0	0.0%
Solar PV	0	0	0	0	0.0%
Solar Thermal	0	0	0	0	0.0%
Wind	0	0	3,000	3,000	12.5%
Ocean/Tidal	0	0	0	0	0.0%
Fuel Cells	0	0	0	0	0.0%
Total RPS Eligible Procurement	0	0	24,028	24,028	

**Claimed Portfolio Content Category of RPS Procurement**

Portfolio Content Category	2011 MWh	2012 MWh	2013 MWh	CP TOTAL MWh	% of Total RPS Procurement
RECs Procured from PCC 0 Eligible Resources	0	0	0	0	0.0%
RECs Procured from PCC 1 Eligible Resources	0	0	12,672	12,672	52.7%
RECs Procured from PCC 2 Eligible Resources	0	0	6,200	6,200	25.8%
RECs Procured from PCC 3 Eligible Resources	0	0	5,156	5,156	21.5%
Total	0	0	24,028	24,028	

Data Reported by:  
EDF Industrial Power Services (CA), Inc.  
August 1, 2014

#### 2011-2020 Compliance Summary and Charts

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Retail Sales (MWh)	0	0	118,307					530,612	530,612	530,612
Annual % Target	20.0%	20.0%	20.0%	21.7%	23.3%	25.0%	27.0%	29.0%	31.0%	33.0%
Annual RPS Target	0	0	23,661					153,878	164,490	175,102
Procurement Quantity Requirement		23,661								

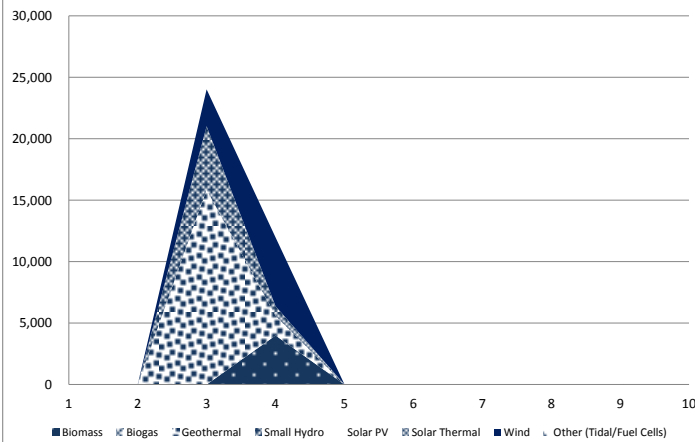
#### Resource Mix

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
<b>Total RPS Procurement</b>	<b>0</b>	<b>0</b>	<b>24,028</b>	<b>11,974</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Biomass	0	0	0	4,000	0	0	0	0	0	0
Digester Gas	0	0	0	0	0	0	0	0	0	0
Biodiesel	0	0	0	0	0	0	0	0	0	0
Landfill Gas	0	0	0	0	0	0	0	0	0	0
Muni Solid Waste	0	0	0	0	0	0	0	0	0	0
<b>Biopower Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>4,000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Geothermal	0	0	15,872	1,600	0	0	0	0	0	0
Small Hydro	0	0	5,156	774	0	0	0	0	0	0
Conduit Hydro	0	0	0	0	0	0	0	0	0	0
Solar PV	0	0	0	0	0	0	0	0	0	0
Solar Thermal	0	0	0	0	0	0	0	0	0	0
Wind	0	0	3,000	5,600	0	0	0	0	0	0
Ocean/Tidal	0	0	0	0	0	0	0	0	0	0
Fuel Cells	0	0	0	0	0	0	0	0	0	0

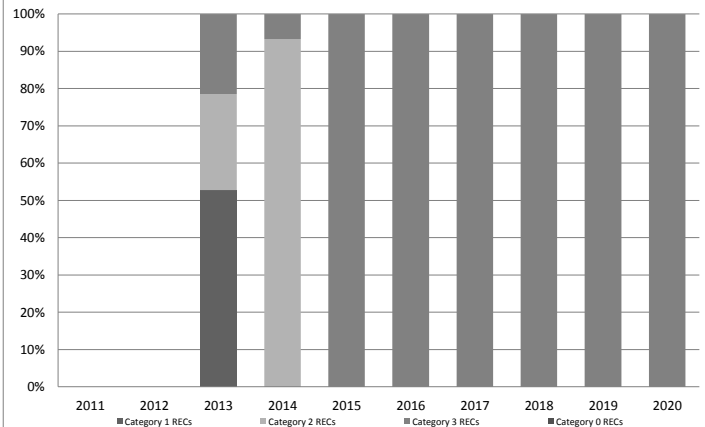
#### Portfolio Content Category Mix

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Category 0 RECs	0	0	0	0	0	0	0	0	0	0
Category 1 RECs	0	0	12,672	0	0	0	0	0	0	0
Category 2 RECs	0	0	6,200	11,200	0	0	0	0	0	0
Category 3 RECs	0	0	5,156	804	30	30	30	30	30	30

Resource Mix of RPS Procurement



Portfolio Content Category Mix of RPS Procurement



	A	B	C	D	E	F	G	H	I	J	K	L
1												
2		<b>Annual RPS Compliance Report: Compliance Status</b>										
3		Data Reported by:										
4		EDF Industrial Power Services (CA), Inc.										
5		August 1, 2014										
6												
7												
8												
9		Information from the 20% RPS Compliance Program (MWh)		Actual								
10		Total Retail Sales in 2010		0								
11		Net Surplus/(Deficit) from 20% RPS Closing Report		0								
12												
13												
14												
15												
16												
17		Annual RPS Procurement and Percentages (MWh)										
18		Annual Retail Sales		0								
19		Annual RPS Procurement		0								
20		Annual Percentage Targets		20.0%								
21		Annual RPS Procurement Percentage		0.0%								
22												
23												
24												
25		Procurement Quantity Requirement (MWh)										
26		Procurement Quantity Requirement (PQR)										
27		PCC 0 RECs Retired (Annual)		0								
28		PCC 1 RECs Retired (Annual)		0								
29		PCC 2 RECs Retired (Annual)		0								
30		PCC 3 RECs Retired (Annual)		774								
31		Annual Percentage Targets		20.0%								
32		RECs Retired as Percentage of Retail Sales		#DIV/0!								
33		Total RECs Retired (Compliance Period)		23,677								
34												
35												
36												
37												
38		Portfolio Balance Requirements (MWh)										
39		PCC 1 RECs Retired (Compliance Period)		11,832								
40		PCC 2 RECs Retired (Compliance Period)		5,915								
41		PCC 3 RECs Retired (Compliance Period)		5,930								
42		PCC 1 Balance Requirement		11,831								
43		Excess/(Shortfall) Retirements from PCC 1		1								
44		PCC 3 Balance Limitation		5,915								
45		Ineligible Category 3		15								
46												
47												
48												
49		Excess Procurement Calculation (MWh)										
50		PCC 0 RECs applied to PQR		0								
51		Long-Term PCC 1 RECs applied to PQR		11,832								
52		Short-Term PCC 1 RECs applied to PQR		0								
53		Long-Term PCC 2 RECs applied to PQR		0								
54		Short-Term PCC 2 RECs applied to PQR		5,915								
55		Long-Term PCC 3 RECs applied to PQR		0								
56		Short-Term PCC 3 RECs applied to PQR		5,930								
57		Excess RECs Eligible for Banking		0								
58		Excess PCC 0 RECs		0								
59		Excess PCC 1 RECs		0								
60		Excess PCC 2 RECs		0								
61		Remaining Excess RECs Eligible for Banking and Requiring a Category Assignment		0								
62												
63												
64												
65		Excess Procurement Bank (MWh)										
66		PCC 0 Bank		0								
67		PCC 1 Bank		0								
68		PCC 2 Bank		0								
69		Application of PCC 0 Banked RECs		0								
70		Application of PCC 1 Banked RECs		0								
71		Application of PCC 2 Banked RECs		0								
72		Cumulative PCC 0 Bank		0								
73		Cumulative PCC 1 Bank		0								
74		Cumulative PCC 2 Bank		0								
75												
76												
77												
78		RPS Compliance Status (MWh)										
79		Additional RECs Needed to meet RPS Procurement Quantity Requirement		0								
80												
81												
82		Provisional 20% Closing Report										
83		Deficit from Provisional 20% RPS Closing Report		N/A								
84		PCC 0 RECs applied to PQR		0								
85		Long-Term PCC 1 RECs applied to PQR		0								
86		Short-Term PCC 1 RECs applied to PQR		11,832								
87		Long-Term PCC 2 RECs applied to PQR		0								
88		Short-Term PCC 2 RECs applied to PQR		5,915								
89		Long-Term PCC 3 RECs applied to PQR		0								
90		Short-Term PCC 3 RECs applied to PQR		5,930								
91		Application of PCC 0 RECs to 20% Closing Report Deficit		0								
92		Application of Long-term PCC 1 RECs to 20% Closing Report Deficit		0								
93		Application of Short-term PCC 1 RECs to 20% Closing Report Deficit		0								
94		Application of Long-term PCC 2 RECs to 20% Closing Report Deficit		0								
95		Application of Short-term PCC 2 RECs to 20% Closing Report Deficit		0								
96		Application of Long-term PCC 3 RECs to 20% Closing Report Deficit		0								
97		Application of Short-term PCC 3 RECs to 20% Closing Report Deficit		0								
98		Cumulative Closing Report Deficit		N/A								





Data Reported by:  
EDF Industrial Power Services (CA), Inc.  
August 1, 2014

Input Required  
Actual Data  
Forecasted Data

[illegible]

CPAC ID	Contract Year	Contract Detail	Work Item	Item	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054	2055	2056	2057	2058	2059	2060	2061	2062	2063	2064	2065	2066	2067	2068	2069	2070	2071	2072	2073	2074	2075	2076	2077	2078	2079	2080	2081	2082	2083	2084	2085	2086	2087	2088	2089	2090	2091	2092	2093	2094	2095	2096	2097	2098	2099	2100	2101	2102	2103	2104	2105	2106	2107	2108	2109	2110	2111	2112	2113	2114	2115	2116	2117	2118	2119	2120	2121	2122	2123	2124	2125	2126	2127	2128	2129	2130	2131	2132	2133	2134	2135	2136	2137	2138	2139	2140	2141	2142	2143	2144	2145	2146	2147	2148	2149	2150	2151	2152	2153	2154	2155	2156	2157	2158	2159	2160	2161	2162	2163	2164	2165	2166	2167	2168	2169	2170	2171	2172	2173	2174	2175	2176	2177	2178	2179	2180	2181	2182	2183	2184	2185	2186	2187	2188	2189	2190	2191	2192	2193	2194	2195	2196	2197	2198	2199	2200	2201	2202	2203	2204	2205	2206	2207	2208	2209	2210	2211	2212	2213	2214	2215	2216	2217	2218	2219	2220	2221	2222	2223	2224	2225	2226	2227	2228	2229	2230	2231	2232	2233	2234	2235	2236	2237	2238	2239	2240	2241	2242	2243	2244	2245	2246	2247	2248	2249	2250	2251	2252	2253	2254	2255	2256	2257	2258	2259	2260	2261	2262	2263	2264	2265	2266	2267	2268	2269	2270	2271	2272	2273	2274	2275	2276	2277	2278	2279	2280	2281	2282	2283	2284	2285	2286	2287	2288	2289	2290	2291	2292	2293	2294	2295	2296	2297	2298	2299	2300	2301	2302	2303	2304	2305	2306	2307	2308	2309	2310	2311	2312	2313	2314	2315	2316	2317	2318	2319	2320	2321	2322	2323	2324	2325	2326	2327	2328	2329	2330	2331	2332	2333	2334	2335	2336	2337	2338	2339	2340	2341	2342	2343	2344	2345	2346	2347	2348	2349	2350	2351	2352	2353	2354	2355	2356	2357	2358	2359	2360	2361	2362	2363	2364	2365	2366	2367	2368	2369	2370	2371	2372	2373	2374	2375	2376	2377	2378	2379	2380	2381	2382	2383	2384	2385	2386	2387	2388	2389	2390	2391	2392	2393	2394	2395	2396	2397	2398	2399	2400	2401	2402	2403	2404	2405	2406	2407	2408	2409	2410	2411	2412	2413	2414	2415	2416	2417	2418	2419	2420	2421	2422	2423	2424	2425	2426	2427	2428	2429	2430	2431	2432	2433	2434	2435	2436	2437	2438	2439	2440	2441	2442	2443	2444	2445	2446	2447	2448	2449	2450	2451	2452	2453	2454	2455	2456	2457	2458	2459	2460	2461	2462	2463	2464</
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		Contract Name	0	0	0	0	0	0	0	0	0	0	0	0			
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		Contract Name	0	0	0	0	0	0	0	0	0	0	0	0			
		Contract Name	0	0	0	0	0	0	0	0	0	0	0	0			
		Contract Name	0	0	0	0	0	0	0	0	0	0	0	0			
		Contract Name	0	0	0	0	0	0	0	0	0	0	0	0			
		Contract Name	0	0	0	0	0	0	0	0	0	0	0	0			
		Contract Name	0	0	0	0	0	0	0	0	0	0	0	0			
		Contract Name	0	0	0	0	0	0	0	0	0	0	0	0			
		Contract Name	0	0	0	0	0	0	0	0	0	0	0	0			
		Contract Name	0	0	0	0	0	0	0	0	0	0	0	0			
		Contract Name	0	0	0	0	0	0	0	0	0	0	0	0			

- DO NOT DELETE
- PCC-0  
PCC-1  
PCC-2  
PCC-3  
Long term  
Short term
- DO NOT DELETE
- Pre-2002  
2002  
2003  
2004  
2005  
2006  
2007  
2008  
2009  
2010  
2011  
2012  
2013  
2014  
2015  
2016  
2017  
2018  
2019  
2020
- DO NOT DELETE
- Biogas  
Digestor Gas  
Bioethanol  
Landfill Gas  
Municipal Solid Waste  
Compost  
Small Hydropower  
Coke Oven Gas  
Solar PV  
Solar Thermal  
Wind  
Geothermal  
Biomethane

Annual RPS Compliance Report: (2011) 36 Month Retirement

Data Reported by:  
EDF Industrial Power Services (CA), Inc.  
August 1, 2014


Input Required  
Information is Hard Coded (No Input Required)

**Note :** Please create one line per combination of REC vintage and REC retirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintages (e.g. June 2013 and July 2013) are retired on the same date, please include one line per vintage.

CPUC ID	RPS ID	WREGIS_ID	Facility Name	Vintage Month/Year	Retirement Date (DD/MM/YYYY)	Last Month to Retire REC (Month/Year)	Do RECs "Pass" or "Fail" Requirements of 36 Month Rule:	MWh REC Quantity Retired

Annual RPS Compliance Report: (2012) 36 Month Retirement

Data Reported by:  
EDF Industrial Power Services (CA), Inc.  
August 1, 2014


Input Required  
Information is Hard Coded (No Input Required)

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CPUC ID	RPS ID	WREGIS_ID	Facility Name	Vintage Month/Year	Retirement Date (DD/MM/YYYY)	Last Month to Retire REC (Month/Year)	Do RECs "Pass" or "Fail" Requirements of 36 Month Rule:	MWh REC Quantity Retired

Annual RPS Compliance Report: (2013) 36 Month Retirement

Data Reported by:  
EDF Industrial Power Services (CA), Inc.  
August 1, 2014

Input Required  
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Note : Please create one line per combination of REC vintage and REC retirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintages (e.g. June 2013 and July 2013) are retired on the same date, please include one line per vintage.

CPUC ID	RPS ID	WREGIS_ID	Facility Name	Vintage Month/Year	Retirement Date (DD/MM/YYYY)	Last Month to Retire REC (Month/Year)	Do RECs "Pass" or "Fail" Requirements of 36 Month Rule:	MWh REC Quantity Retired
NA	60113A	W122	Geyers Power Plant - Calpine Geothermal Unit	Jan-13	6/27/2014	Dec-2015	PASS	96
NA	60908A	W1254	Geothermal 1 Unit 1 - Geothermal 1	Jul-13	6/27/2014	Jun-2016	PASS	1488
NA	60909A	W1255	Geothermal 1 Unit 2 - Geothermal 1	Sep-13	6/27/2014	Aug-2016	PASS	1218
NA	60908A	W1254	Geothermal 1 Unit 1 - Geothermal 1	Jun-13	6/27/2014	May-2016	PASS	912
NA	60911A	W1257	Geothermal 2 Unit 4 - Geothermal 2	Aug-13	6/27/2014	Jul-2016	PASS	1486
NA	60113A	W127	Geyers Power Plant - Calpine Geothermal Unit	Nov-13	6/27/2014	Oct-2016	PASS	2419
NA	60113A	W127	Geyers Power Plant - Calpine Geothermal Unit	Dec-13	6/27/2014	Nov-2016	PASS	2541
NA	60113A	W127	Geyers Power Plant - Calpine Geothermal Unit	Feb-13	6/27/2014	Jan-2016	PASS	672
NA	61437A	W1991	Garland Canal Power Plant	Oct-11	6/27/2014	Sep-2014	PASS	628
NA	61437A	W1991	Garland Canal Power Plant	Jun-11	5/20/2014	May-2014	PASS	146
NA	60497A	W216	Nine Mile HED	Jan-13	6/27/2014	Dec-2015	PASS	1452
NA	60497A	W216	Nine Mile HED	Feb-13	6/27/2014	Jan-2016	PASS	1289
NA	60498A	W794	Post Falls HED - Post Falls 2	Jan-13	6/27/2014	Dec-2015	PASS	1014
NA	60498A	W795	Post Falls HED - Post Falls 3	Jan-13	6/27/2014	Dec-2015	PASS	1014
NA	60498A	W796	Post Falls HED - Post Falls 4	Jan-13	6/27/2014	Dec-2015	PASS	387
NA	60721A	W360	White Creek Wind 1	Feb-13	6/27/2014	Jan-2016	PASS	3000
NA	60498A	W3155	Neal Hot Springs Unit 1	Dec-13	6/27/2014	Nov-2016	PASS	2915

**EDF Industrial Power Services (CA), LLC**  
**2013 Preliminary Annual 33% RPS Compliance Report**  
**Narrative Reporting Requirements**

1. In 2013, EIPS did not enter into any supply contracts for California RPS-eligible products from facilities that have not yet attained their commercial on-line dates.
2. In 2013, EIPS completed the following procurement of RECs produced by RPS-eligible facilities located outside of California but within the WECC:

<u>Facility Name</u>	<u>Location</u>	<u>Amount</u>
White Creek Wind 1	Klickitat, WA	3,000
Neal Hot Springs Unit 1	Malhuer, OR	3,200
Garland Canal Hydroelectric Project	Park, WY	774
Post Falls HED	Kootenai, ID	2,200
Post Falls HED	Kootenai, ID	195
Nine Mile HED	Spokane, WA	2,741
TOTAL		12,110

3. In 2013, EIPS completed the following procurement of unbundled RECs:

<u>Facility Name</u>	<u>Location</u>	<u>Amount</u>
Garland Canal Hydroelectric Project	Park, WY	774
Post Falls HED	Kootenai, WA	2,200
Post Falls HED	Kootenai, WA	195
Nine Mile HED	Spokane, WA	2,741
TOTAL		5,910


4. EIPS has no recommendations at this time with regard to removing impediments to making progress toward achieving California RPS procurement requirements.

# OFFICER VERIFICATION FORM

I am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this compliance report has not been altered from the version issued or approved by Energy Division.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on July 31, 2014 at Houston, TX.

  
\_\_\_\_\_

(Date)

(Name of city)

(State)

Eric Dennison, Sr. Vice President